Premier Transmission, Belfast Gas Transmission & BGE(NI)

Northern Ireland Charging Methodology Statement for Short Term Capacity (STC) and Virtual Reverse Flow (VRF) Charges

Issued on 29 June 2012

Effective from 1 July 2012
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1. Document Requirement

The requirement to publish the Charging Methodology Statement is specified in section 2A.2.1.10 of Premier Transmission’s, Belfast Gas Transmission’s, and BGE(NI)’s Licences, which came into effect on 1 July.

The Charging Methodology Statement sets out the basis for charges which are to be made by the TSOs for Short Term Capacity and Interruptible VRF Services under their Network Codes, and which are not otherwise set out in the Codes or the Licences.

This document meets the licence requirements of the TSOs to publish the Charging Methodology Statement.

2. Governance

This Charging Statement is to be re-issued annually by the TSOs following submission to and approval by the Utility Regulator. It may not otherwise be varied or amended by the TSOs.

This document does not over-ride or vary any of the licence or Network Code obligations on the TSOs. For more information on this statement please contact:

Brendan O’Riordan
boriordan@bge.ie
00-353-21-4534000
Bord Gais Networks
Gasworks Road
Cork
Ireland

Emma Jayne Armstrong
ejarmstrong@mutual-energy.com
028 9043 7582
First Floor
The Arena Building
85 Ormeau Road
Belfast
BT5 6AZ
3. **Daily Capacity Charges**

The amount of a monthly payment of Daily Capacity Charges shall be calculated in accordance with the following formula, the components of which shall be applied in respect of month “m”;

\[ MPDCC_m = \sum DCA_m \times (M_m \times FPCapC) \]

where:

- \( MPDCC_m \) means the monthly payment of Daily Capacity Charges payable by a Shipper in respect of month \( m \); and
- \( \sum DCA_m \) means the aggregate of the Shipper’s allocated Daily Capacity in kWh for each day in month \( m \); and
- \( M_m \) means the applicable Multiplier in respect of month \( m \) as set out in Table 1 below
- \( FPCapC \) means the Forecast Postalised Capacity Charge as defined in the Licence at 2A.2.5.2.

**Table 1: Multipliers**

<table>
<thead>
<tr>
<th>Short Term Multipliers</th>
<th>M</th>
</tr>
</thead>
<tbody>
<tr>
<td>October</td>
<td>0.66%</td>
</tr>
<tr>
<td>November</td>
<td>0.66%</td>
</tr>
<tr>
<td>December</td>
<td>1.18%</td>
</tr>
<tr>
<td>January</td>
<td>2.06%</td>
</tr>
<tr>
<td>February</td>
<td>2.35%</td>
</tr>
<tr>
<td>March</td>
<td>1.76%</td>
</tr>
<tr>
<td>April</td>
<td>0.66%</td>
</tr>
<tr>
<td>May</td>
<td>0.40%</td>
</tr>
<tr>
<td>June</td>
<td>0.40%</td>
</tr>
<tr>
<td>July</td>
<td>0.40%</td>
</tr>
<tr>
<td>August</td>
<td>0.40%</td>
</tr>
<tr>
<td>September</td>
<td>0.40%</td>
</tr>
</tbody>
</table>

Daily Capacity Charges shall be invoiced monthly in accordance with either section 12.4 of Premier Transmission’s Network Code or section 12 of BGE(NI)’s Network Code. Please note that under
streamlining arrangements, Shippers pay only once for their Capacity, to the TSO at the final Exit Point at which the Shipper is offtaking gas.

4. Interruptible VRF Charges

The amount of the Interruptible VRF Charge shall be £5000 per Exit Point Registration for Interruptible VRF Nominations, and/or per each extension of an existing Exit Point Registration for Interruptible VRF Nominations.

The full amount of the Interruptible VRF Charge shall be payable at the time of Registration (or extension of a Registration) at an Exit Point for Interruptible VRF Nominations, and annually thereafter in advance of the start of the Gas Year.

For the avoidance of doubt, Interruptible VRF Charges shall not be pro-rated to part of the Gas Year, and shall not include any commodity charge element.

Interruptible VRF Charges will be invoiced in accordance with either section 12.4 of Premier Transmission’s Network Code or section 12 of BGE(NI)’s Network Code. Please note that under streamlining arrangements, Interruptible VRF Charges will be payable only once in respect of the final Exit Point.

It should be noted that PS Code Charges may apply for any balancing or scheduling charges incurred as a result of Interruptible VRF Nominations and will be invoiced in accordance with section 12.6 of Premier Transmission’s Network Code or section 12 of the BGE(NI) Code.