

CODE OF OPERATIONS MODIFICATION PROPOSAL



MODIFICATION DETAILS				
Modification Number: A101		Modification Title: Amendment to Code of Operations to facilitate the Extension of the Daily Exit Capacity Booking window		
Modification Proposer:	Modification Representative:	Modification Representative Contact Details (email address):	Date Submitted:	Proposed Implementation Date:
ESB GT	Kirsty Ingham / James Tyrrell	Kirsty.ingham@esb.ie James.tyrrell@esb.ie	27/01/20	As soon as practicable. Timeline to be discussed with GNI
Proposal (including rationale):				
To amend the Code of Operations to facilitate the Extension of the Daily Exit Capacity Booking window [to the end of Gas Day D / to the end of Gas Day D+1]				
Proposed Implementation Date:				
TBC – as soon as practicable				
Proposed section of the Code to be modified:				
Part A – Amending existing definitions and additional definitions				
MODIFICATION MOTIVATION				
Intended Outcome of the Proposed Modification:				
Allow Shippers to book Daily Exit Capacity later in order to meet their needs more accurately and therefore more efficiently.				
Benefits of implementing this Modification:				
If able to purchase capacity later – meaning later in the Gas Day (D) or prior to the end of the following Gas Day (D+1) – Shippers will be able better to match Exit capacity holdings to the requirement for final allocation. The variability and unpredictability of power station operating patterns has increased with the introduction of ISEM and this has made making accurate Daily Exit capacity bookings more difficult and inefficient for generators. The current cut off time for Exit capacity purchasing can lead to unnecessary capacity overruns or excess capacity purchase.				
Consequences of not making this Modification:				
Inefficiency in capacity holding; inaccurate signals to the TSO.				
Illustrative Example (Please enter a scenario where the issue and solution are illustrated):				