

# CODE OF OPERATIONS

## **NOTICE TO SHIPPERS**

#### **PURSUANT TO THE CODE OF OPERATIONS**

#### PROPOSED MODIFICATION

Code Modification A079 'Classification of CNG Exit Points as Daily Metered (DM)

# **COMMISSION'S INSTRUCTION**

Pursuant to Section 13 (1) of the Gas (Interim) (Regulation) Act, 2002, the Commission hereby approves modification A079 'Classification of CNG Exit Points as Daily Metered (DM)' and directs Gas Networks Ireland to proceed to legal drafting.

This modification will require amendments to Part A (Definitions and Interpretation) and Part F (Administration) of the Code of Operations.

Signed:

John Melvin, Director of Energy Networks and Legal



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#### **COMMISSION RATIONALE**

Pursuant to Section 13 (1) of the Gas (Interim) (Regulation) Act, 2002, the Commission approves code modification A079 'Classification of CNG Exit Points as Daily Metered (DM)' and directs GNI to proceed to legal drafting. The rationale is set out below.

#### Rationale

Based on the current Customer Classifications, the new compressed natural gas (CNG) Exit Points would, in the initial years of CNG roll-out, be classified as a Non-Daily Metered (NDM) Customer due to forecast annual quantities being < 5,500,000 kWh (i.e. NDM classification).

To enable daily updates on CNG usage, Shippers and end-users have indicated their preference for a Daily Metered (DM) Customer Classification for the CNG Exit Points. Gas Networks Ireland (GNI) also require daily access to this data in order to determine the impact of this new category of usage on the network.

Consequently, this code modification proposes that although CNG will have an initial expected annual quantity of <5,500,000 kWh (i.e. NDM classification), it should be classified as a DM Customer Classification (where the annual quantity is >5,500,000 kWh and <57,500,000 kWh). This will require amendment to Part A – Section 1.1 and Part F Section 2 of the Code of Operations.