

GNI Transmission Tariffs for the Gas Year 2023/24

The following charges for standard service on the GNI Transmission System will apply from 1st October 2023 to September 30th 2024. These have been prepared by the Commission for Regulation of Utilities as outlined in the CRU decision as at the 13th June 2023 (CRU/202348):

	€
<u>Exit</u>	
Capacity	612.589188 per peak day MWh
Commodity	0.308476 per MWh
<u>Gormanston Exit</u>	
Capacity	590.386591 per peak day MWh
Commodity	0.308476 per MWh
<u>Moffat VRF Exit</u>	
Capacity	377.467790 per peak day MWh
Commodity	0.308476 per MWh
<u>Moffat Entry</u>	
Capacity	399.503249 per peak day MWh
Commodity	0.148159 per MWh
<u>Bellanaboy Entry</u>	
Capacity	804.695099 per peak day MWh
Commodity	0.148159 per MWh
<u>Inch Production Entry</u>	
Capacity	203.714619 per peak day MWh
Commodity	0.148159 per MWh
<u>RNG Entry</u>	
Capacity	190.932754 per peak day MWh
Commodity	0.148159 per MWh
<u>Gormasnton VRF Entry</u>	
Capacity	145.599995 per peak day MWh
Commodity	0.148159 per MWh
<u>Exit</u>	€
Capacity	0.612589188 per peak day kWh
Commodity	0.000308476 per kWh
<u>Gormanston Exit</u>	
Capacity	0.590386591 per peak day kWh
Commodity	0.000308476 per kWh

Moffat VRF Exit

Capacity	0.377467790	per peak day kWh
Commodity	0.000308476	per kWh

Moffat Entry

Capacity	0.399503249	per peak day kWh
Commodity	0.000148159	per kWh

Bellanaboy Entry

Capacity	0.804695099	per peak day kWh
Commodity	0.000148159	per kWh

RNG Entry

Capacity	0.190932754	per peak day kWh
Commodity	0.000148159	per kWh

Gormasnton VRF Entry

Capacity	0.145599995	per peak day kWh
Commodity	0.000148159	per kWh

Illustrative Transmission Transportation Costs**€****Transmission Transportation Cost of UK Gas**

Capacity	1012.092436	per peak day MWh
Commodity	0.456634	per MWh

Transmission Transportation Cost of Bellanaboy Gas

Capacity	1417.284287	per peak day MWh
Commodity	0.456634	per MWh

Transmission Transportation Cost of RNG

Capacity	803.521941	per peak day MWh
Commodity	0.456634	per MWh