

Gas Networks Ireland Transmssion Short Term Capacity Examples 2025/26 (1st October'25 to 30th September'26)

Time Periods

Daily	365
Monthly	12
Quarterly	4
Annual	1

2025/26 Capacity Tariffs

Entry Points:

Moffat Entry	€436.7909 per MWh
Bellanaboy Entry	€815.0803 per MWh
RNG Entry	€228.2204 per MWh
Gormanston VRF Entry	€176.1758 per MWh

Exit Points:

Onshore Exit	€649.6880 per MWh
Gormanston Exit	€627.4836 per MWh
Moffat VRF Exit	€396.7582 per MWh

Multipliers

Quarter	Months	Quarterly	Monthly	Daily	VRF Daily
Q4	October	38.425047%	12.808349%	0.640418%	0.229180%
	November		12.808349%	0.640418%	0.229180%
	December		17.077799%	1.138520%	0.407432%
Q1	January	80.692600%	29.886148%	1.992410%	0.713005%
	February		34.155598%	2.277040%	0.814863%
	March		25.616698%	1.707780%	0.611147%
Q2	April	13.269450%	12.808349%	0.640418%	0.229180%
	May		0.967742%	0.048387%	0.017316%
	June		0.967742%	0.048387%	0.017316%
Q3	July	2.612903%	0.967742%	0.048387%	0.017316%
	August		0.967742%	0.048387%	0.017316%
	September		0.967742%	0.048387%	0.017316%

NOTE: Quarterly, Monthly & Daily multiplier percentages have been rounded to 6 decimal places

Quarter	Months	Moffat Entry Quarterly €/peak day MWh	Moffat Entry Monthly €/peak day MWh	Moffat Entry Daily €/peak day MWh	Bellanaboy Entry Monthly €/peak day MWh	Bellanaboy Entry Daily €/peak day MWh
Q4	October	167.837097	55.945699	2.797287	104.398324	5.219921
	November		55.945699	2.797287	104.398324	5.219921
	December		74.594267	4.972951	139.197768	9.279852
Q1	January	352.457909	130.539966	8.702665	243.596093	16.239741
	February		149.188534	9.945903	278.395537	18.559704
	March		111.891398	7.459427	208.796649	13.919778
Q2	April	57.959746	55.945699	2.797287	104.398324	5.219921
	May		4.227009	0.211350	7.887874	0.394393
	June		4.227009	0.211350	7.887874	0.394393
Q3	July	11.412922	4.227009	0.211350	7.887874	0.394393
	August		4.227009	0.211350	7.887874	0.394393
	September		4.227009	0.211350	7.887874	0.394393

Quarter	Months	RNG Entry Monthly €/peak day MWh	RNG Entry Daily €/peak day MWh	Gormanston Exit Quarterly €/peak day MWh	Gormanston Exit Monthly €/peak day MWh	Gormanston Exit Daily €/peak day MWh
Q4	October	29.231262	1.461564	241.110856	80.370285	4.018518
	November	29.231262	1.461564		80.370285	4.018518
	December	38.975017	2.598335		107.160382	7.144026
Q1	January	68.206280	4.547086	506.332805	187.530668	12.502045
	February	77.950035	5.196669		214.320765	14.288052
	March	58.462525	3.897502		160.740570	10.716039
Q2	April	29.231262	1.461564	83.263618	80.370285	4.018518
	May	2.208584	0.110429		6.072422	0.303620
	June	2.208584	0.110429		6.072422	0.303620
Q3	July	2.208584	0.110429	16.395537	6.072422	0.303620
	August	2.208584	0.110429		6.072422	0.303620
	September	2.208584	0.110429		6.072422	0.303620

Quarter	Months			Gormanston	
		Exit Monthly	Exit Daily	VRF Entry	Moffat VRF
		€/peak day MWh	€/peak day MWh	Daily	Exit Daily
				€/peak day MWh	€/peak day MWh
Q4	October	83.214303	4.160719	0.403760	0.909290
	November	83.214303	4.160719	0.403760	0.909290
	December	110.952407	7.396828	0.717797	1.616520
Q1	January	194.166710	12.944448	1.256143	2.828906
	February	221.904813	14.793655	1.435592	3.233036
	March	166.428607	11.095241	1.076693	2.424776
Q2	April	83.214303	4.160719	0.403760	0.909290
	May	6.287303	0.314365	0.030507	0.068703
	June	6.287303	0.314365	0.030507	0.068703
Q3	July	6.287303	0.314365	0.030507	0.068703
	August	6.287303	0.314365	0.030507	0.068703
	September	6.287303	0.314365	0.030507	0.068703

Example 1

How much are daily and monthly Exit and Moffat Entry Capacity charges in the period Oct'25-Sep'26

- (a) How much does a MWh of short term Exit capacity cost for the month of January?
 $€649.688 * 29.8861\% = €194.17$ per MWh
- (b) How much does a MWh of short term Moffat Entry capacity cost for the month of June?
 $€436.7909 * 0.9677\% = €4.23$ per MWh
- (c) How much does a MWh of short term Exit capacity cost for a day in January?
 $€649.688 * 1.9924\% = €12.94$ per MWh
- (d) How much does a MWh of short term Moffat Entry capacity cost for a day in June?
 $€436.7909 * 0.0484\% = €0.21$ per MWh

Example 2

Should I book Monthly or Daily Short Term Firm Exit Capacity?

If a shipper needs 21 days of short term Exit capacity during October then it would cost €87.3751 per MWh (€4.1607 per MWh x 21 days) and the Shipper would be better off booking the whole month of October at a cost of €83.214 per MWh.

But if a shipper needs 19 days of short term Exit capacity during October then it would cost €79.0537 per MWh (€4.1607 per MWh x 19 days) and the Shipper would be better off booking 19 days rather than the monthly product.

Example 3

Should I book Monthly or Daily Short Term Firm Bellanaboy Entry Capacity?

If a shipper needs 16 days of short term Bellanaboy Entry capacity during February then it would cost €296.955 per MWh (€18.560 per MWh x 16 days) and the Shipper would be better off booking the whole month of February at a cost of €278.396 per MWh.

If a shipper needs 14 days of short term Bellanaboy Entry capacity during February then it would cost €259.836 per MWh (€18.560 per MWh x 14 days) and the Shipper would be better off booking the 14 days rather than the monthly product.