

GNI Transmission Tariffs for the Gas Year 2025/26

The following charges for standard service on the GNI Transmission System will apply from the 1st of October 2025 to the 30th of September 2026. These charges have been prepared by the Commission for Regulation of Utilities (“CRU”) as outlined in the CRU decision as at the 6th of June 2025 (CRU/202543):

	€	
<u>Exit</u>		
Capacity	649.687976	per peak day MWh
Commodity	0.353005	per MWh
<u>Gormanston Exit</u>		
Capacity	627.483567	per peak day MWh
Commodity	0.353005	per MWh
<u>Moffat VRF Exit</u>		
Capacity	396.758215	per peak day MWh
Commodity	0.353005	per MWh
<u>Moffat Entry</u>		
Capacity	436.790870	per peak day MWh
Commodity	0.168658	per MWh
<u>Bellanaboy Entry</u>		
Capacity	815.080260	per peak day MWh
Commodity	0.168658	per MWh
<u>RNG Entry</u>		
Capacity	228.220377	per peak day MWh
Commodity	0.168658	per MWh
<u>Gormanston VRF Entry</u>		
Capacity	176.175847	per peak day MWh
Commodity	0.168658	per MWh

	€	
<u>Exit</u>		
Capacity	0.649687976	per peak day kWh
Commodity	0.000353005	per kWh
<u>Gormanston Exit</u>		
Capacity	0.627483567	per peak day kWh
Commodity	0.000353005	per kWh
<u>Moffat VRF Exit</u>		
Capacity	0.396758215	per peak day kWh
Commodity	0.000353005	per kWh
<u>Moffat Entry</u>		
Capacity	0.436790870	per peak day kWh
Commodity	0.000168658	per kWh
<u>Bellanaboy Entry</u>		
Capacity	0.815080260	per peak day kWh
Commodity	0.000168658	per kWh
<u>RNG Entry</u>		
Capacity	0.228220377	per peak day kWh
Commodity	0.000168658	per kWh
<u>Gormasnton VRF Entry</u>		
Capacity	0.176175847	per peak day kWh
Commodity	0.000168658	per kWh

Illustrative Transmission Transportation Costs

	€	
<u>Transmission Transportation Cost of UK Gas</u>		
Capacity	1086.478845	per peak day MWh
Commodity	0.521663	per MWh
<u>Transmission Transportation Cost of Bellanaboy Gas</u>		
Capacity	1464.768235	per peak day MWh
Commodity	0.521663	per MWh
<u>Transmission Transportation Cost of RNG</u>		
Capacity	877.908353	per peak day MWh
Commodity	0.521663	per MWh