

Code Modification Forum

Wednesday, 3rd of December, 2025

Time: 10:30

<u>No.</u>	<u>Item</u>	<u>Duration (minutes)</u>	<u>Time</u>
1.	<i>Review of Minutes from last meeting</i>	5	10:30 - 10:35
2.	<i>Review of Action Items from last meeting</i>	5	10:35 - 10:40
3.	<i>GNI Scheduled Maintenance Update</i>	5	10:40 - 10:45
4.	<i>Code Modification Proposal A111 - Amendment to Code of Operations to increase oxygen limit for biomethane entry points on the transmission network</i>	5	10:45 - 10:50
5.	<i>Code Modification Proposal A116 - Removal of Commissioning Tolerances and Tolerances associated with Plant Trips</i>	5	10:50 - 10:55
6.	<i>Code Modification Proposal A117 - Modification to the Code of Operations Supplier of Last Resort (SoLR) arrangements</i>	5	10:55 - 11:00
7.	<i>Status of Code Modification Proposals</i>	5	11:00 - 11:05
8.	<i>GNI Presentation on the CMF End of Year Report</i>	10	11:05 - 11:15
9.	<i>Biomethane Update</i>	10	11:15 - 11:25
10.	<i>GNI Update on EU Affairs and Policy</i>	10	11:25 - 11:35
11.	<i>GNI Presentation on Greenhouse Gas Emission Targets</i>	20	11:35 - 11:55
12.	<i>AOB Items / Next Meeting / Close of the CMF</i>	5	11:55 - 12:00

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Meeting ID: 364 877 785 455

Passcode: LN2Tj6LU



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Minutes of Teams Meeting

03 December 2025



1. Introduction

The Transporter opened the meeting and referred to a twelve item [Agenda](#) and the accompanying [Slide Deck](#).

2. Standing Items

2.1 Approval of Minutes

[Draft CMF Minutes](#) from the 15th of October, were issued on the 17th of November. There were no comments at the meeting and the Minutes were adopted.

2.2 Review of Action Items

Action item C575 is the only open Action Item. In relation to Action Item C575, this relates to Code Modification Proposal A099 which is in abeyance. In the first half of 2026, GNI will either progress this proposal or formally withdraw the A099 proposal and issue an updated version.

2.3 GNI Scheduled Maintenance Update

Conor Murphy, Wholesale Market Analyst at the Transporter presented on Maintenance Days, referring to Slide 7. Mr. Murphy confirmed that the Transporter does not plan to undertake any maintenance activities during this gas year which will interfere with gas flows.

3. Code Modification Proposals

3.1. A111 – Amendment to Code of Operations to increase oxygen limit for biomethane entry points on transmission network.

Conor Murphy, Wholesale Market Analyst at the Transporter, presented an update on Code Modification Proposal A111, referring to Slide 9. In response to Mr. Murphy's presentation, the Regulator stated that it is currently reviewing the proposal and expects to issue a determination in the coming weeks.

3.2. A116 – Removal of Commissioning Tolerances and Tolerances associated with Plant Trips

Conor Murphy, Wholesale Market Analyst at the Transporter, provided a presentation on Code Modification Proposal A116, referring to Slide 11. Similarly to Proposal A116, the Regulator stated that it is currently reviewing the proposal and expects to issue a determination in the coming weeks.

3.3. A117 – Modification to the Code of Operations Supplier of Last Resort (SoLR) arrangements

Conor Murphy, Wholesale Market Analyst at the Transporter, provided a presentation on Code Modification Proposal A116, referring to Slide 13. Mr. Murphy stated that the Industry Review period for this proposal ended on the 12th of November, with the Transporter receiving no submissions from industry.

Mr. Murphy noted that the Transporter are seeking engagement with the Regulator's Retail team to progress the Code Modification Proposal and SoLR Procedure to approval. Following this engagement with the Regulator's Retail Team, the Transporter will be furnishing the Regulator's Markets Team with the Code Modification Proposal Report.

4.5 Status of Code Modification Proposals

ID	Title	Status	Reason for Status	Status End Date	Next Step
A099	CNG Supply Point Capacity Setting	In abeyance	Awaiting the development of the CNG market and sufficient data to inform the next steps	TBC	NA
A111	Amendment to Code of Operations to increase oxygen limit for biomethane entry points on the transmission network	CRU Review	Extended hybrid review period has now ended	11/02/2026*	CRU Determination
A116	Removal of Commissioning Tolerances and Tolerances associated with Plant Trips	CRU Review	Industry Review Period has now ended	11/02/2026*	CRU Determination
A117	Modification to the Code of Operations Supplier of Last Resort (SoLR) arrangements	Code Modification Proposal Report to Issue	To fallow industry to formally review the Proposal	NA	CRU Review

*Provisional status end date for the CRU Review Period, to be reviewed at the next CMF.

4. Next Meeting/AOB

4.1. CMF End-of-Year Report

Stephen O’Riordan, Wholesale Market Manager at the Transporter, gave an overview of the [draft CMF End of Year Report for 2025](#). Mr. O’Riordan noted that in respect to prospective Code Modifications for the coming year, the Transporter proposes to finalise these (and the 2026 calendar) via an ad-hoc meeting on the 21st of January 2026. The Transporter requests written comments by the 14th of January 2026.

In response to Mr. O’Riordan’s presentation, the Regulator encouraged members of the Forum to review the proposed prospective Code Modifications and Code Mod Forum meeting dates for the coming year, and revert with any comments. The Regulator also noted that they will review the proposals suggested by the Transporter and discuss with the appropriate colleagues internally.

A shipper representative stated that he raised an issue around the review of commercial arrangements in a Security of Supply emergency at a previous meeting and he was satisfied to see that this issue was being covered under prospective modifications for 2026. He noted that he understood that a paper was completed on this matter by the Transporter and he is very supportive of this issue being resolved.

4.2. Biomethane Update

Stephen O’Riordan, Wholesale Market Manager at the Transporter presented an overview on the Regulator’s consultation on the Biomethane Connections Policy Review and the Transporter’s proposed prospective CGI Code Modifications, referring to Slides 21 and 22.

4.3. GNI Update on EU Affairs and Policy

Sean McAullife, National Policy Manager and Mary O’Mahony European Affairs and Policy Analyst at the Transporter presented a GNI update on EU Affairs and Policy referring to Slides 24 – 27.

4.4. GNI Presentation on Greenhouse Gas Emissions Targets

Brid Sheehn, Sustainability Best Practice Engineer at the Transporter presented an overview of the Transporters Greenhouse Gas Emissions Targets referring to Slides 29 – 36.

5. Open CMF Actions

ID	Action	Responsibility	Date Raised	Status
C575	Transporter to furnish required data to CRU in connection with tariff review in relation to Supply Point Capacity Settings	Transporter/ CRU	25/03/2020	Ongoing

7. Upcoming Meetings

The next Meeting is an ad-hoc meeting scheduled for the 21st of January to discuss the arrangements outlined in the End of Year Report. The next CMF is proposed to take place on the 11th of February.

Next CMF Meeting



CMF Dates	Location
11 February	Virtual
22 April	Hybrid (Dublin)
10 June	Hybrid (Dublin)
9 September	Virtual
14 October	Hybrid (Dublin)
2 December	Virtual

8. List of Attendees

Name	Organization
Conor Murphy	GNI
Stephen O’Riordan	GNI
Sean McAullife	GNI
Brian McGlinchey	Vermilion
Kieran Quill	GNI
Chris McCartney	GMO
Stephen English	GMO
Lenka Peskova	ESB
Anthony Diccio	ESB
Nicholas Lincon	Nepkin
DJ Kiely	Flogas
Conor Nolan	GNI
Aine Spillane	GNI
Therese Lannon Crean	SSE
Philip Smyth	Energia
Claire Walsh	Centrica
Stephen O’Hare	GMO
Sam Clutterbuck	Ceres
Kaith Deacon	Axpo
Emma O’Leary	EAI
Brid Sheehan	GNI
Paul Hoey	Electric Ireland
Mary O’Mahony	GNI
David Morgan	CRU
Benjamin Oluyori	CRU
Sean Mac an Bhaird	CRU



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Code Modification Forum – Hybrid Meeting

Wednesday, 3rd of December

Agenda

1. Review of Minutes from last meeting
2. Review of Action Items from the last meeting
3. GNI Scheduled Maintenance Update
4. Code Modification Proposal A111 - Amendment to Code of Operations to increase oxygen limit for biomethane entry points on the transmission network
5. Code Modification Proposal A116 - Removal of Commissioning Tolerances and Tolerances associated with Plant TripsStatus of Code Modification Proposals
6. Code Modification Proposal A117 - Modification to the Code of Operations Supplier of Last Resort (SoLR) arrangements
7. Status of Code Modification Proposals
8. GNI Presentation on the CMF End of Year report
9. Biomethane Update
10. GNI Update on EU Affairs and Policy
11. GNI Presentation on Greenhouse Gas Emissions Targets
12. AOB Items / Next Meeting / Close of the CMF

1. Review of minutes from last meeting

- [Draft CMF Minutes](#) from the 15th of October, were issued on the 17th of November.



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2. Review of Open Actions

2. Review of open actions

ID	Action	Responsibility	Date Raised	Status
C575	Transporter to furnish required data to CRU in connection with tariff review in relation to Supply Point Capacity Settings	Transporter/ CRU	25/03/2020	Ongoing



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3. Maintenance Days

Kevin O'Keefe – Southern Regional Operations Manager

3. 2025/2026 Maintenance Days

- GNI does not plan to undertake any maintenance activities during this gas year which will interfere with flows.
- All maintenance activities on GNI infrastructure/equipment in relation to the Bellanaboy entry point will be co-ordinated with planned maintenance shutdowns by the Corrib operator.



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4. Code Modification Proposal A111

Amendment to Code of Operations to increase oxygen limit for
biomethane entry points on transmission network

4. Code Modification Proposal A111 - Increasing the oxygen limit for biomethane entry points on the transmission network



Issued and circulated on 15 June 2023

Documents issued with Code Modification Proposal can be found [here](#).

- Explanatory Memorandum
- Proposed Legal Text
- Penspen Report
- Report Analysis Summary

Update

- Upper limit for oxygen is 0.2% for natural gas in Transmission and Distribution Networks
- RNG injected into the distribution network has upper limit of 1%
- Industry review date concluded 1 October 2024.
- Industry submissions to date can be accessed on slides 42 and 43 on the following [Slide Deck](#).
- **Next Steps:** Currently in CRU Review Period.

ID	Title	Status	Reason for Status	Status End Date	Next Step
A111	Amendment to Code of Operations to increase oxygen limit for biomethane entry points on the transmission network	CRU Review	Extended hybrid review period has now ended	11/02/2026*	CRU Determination

*Provisional status end date for the CRU Review Period, to be reviewed at the next CMF.



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5. Code Modification Proposal A116

Removal of Commissioning Tolerances and Tolerances associated with
Plant Trips

5. Code Modification Proposal A116 - Removal of Commissioning Tolerances associated with Plant Trips

Issued and circulated on 8 May 2025

Documents issued with Code Modification Proposal can be found [here](#).

- Code Modification Proposal
- Explanatory Memorandum
- Proposed Legal Text

Update:

- This modification proposal is to delete references in the Code of Operations to Commissioning Tolerances and Tolerances associated with plant trips at LDM Offtakes. Neither of which tolerances are now operable on the transportation system.
- As a result of implementing this modification, GNI will be removing now irrelevant tolerances from its system operation and will be complying with the provisions of the Balancing Gas Regulation (EU) No. 312/2014.
- **Next Steps:** The proposal is now under CRU Review.

ID	Title	Status	Reason for Status	Status End Date	Next Step
A116	Removal of Commissioning Tolerances and Tolerances associated with Plant Trips	CRU Review	Industry Review period has now ended	11/02/2026*	CRU Determination

*Provisional status end date suggested to the CMF



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6. Code Modification Proposal A117

Modification to the Code of Operations Supplier of Last Resort (SoLR) arrangements

6. Code Modification Proposal A117 - Modification to the Code of Operations Supplier of Last Resort (SoLR) arrangements



Issued and circulated on 19 August 2025

Documents issued with Code Modification Proposal can be found [here](#).

- Code Modification proposal A117
- Code of Operations Part F
- Comparison version Code of Operations Part F
- Memorandum of Explanation - Code Mod SoLR Proposal
- Supplier of Last Resort Procedures September 2025

Update:

- The Industry Review period for this proposal ended on the 12th of November with the Transporter receiving no submissions from industry. GNI are seeking engagement with CRU retail to progress the Code Mod and SoLR Procedure to approval.

Next Steps: The Transporter is to furnish the Code Modification proposal report to the Regulator.

ID	Title	Status	Reason for Status	Status End Date	Next Step
A117	Modification to the Code of Operations Supplier of Last Resort (SoLR) arrangements	Code Modification Proposal Report to issue	To formally present the findings of the Industry Review period.	NA	CRU Review



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7. Status of Code Modification Proposals

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*Provisional status end date for the CRU Review Period, to be reviewed at the next CMF



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8. CMF End-of-Year Report

Stephen O'Riordan – Wholesale Market Manager

End of Year Report

- The introduction of a CMF end of year report was an improvement activity agreed in early 2023.
- The end of year report fulfils several existing requirements in one place and covers the following;
 - Lists of completed Code Modifications in the year and link to latest published version of the Code
 - List of Work-in-progress Code Modifications and status update
 - List of prospective Code modifications for the coming year
 - List of Code Mod Forum dates and locations for the coming year
- With respect to prospective Code Modifications for the coming year, we propose to finalise these (and the 2026 calendar) via an ad-hoc meeting on the 21st of January 2026. **GNI request written comments by the 14th of January 2026.**

1. Biomethane Developments:

- **A Proposal to facilitate the use of a Central Grid Injection (CGI) Facility** – GNI have developed and circulated draft [Central Grid Injection and RNG Entry Point Business Rules to inform prospective Modifications to the Code of Operations](#).
- GNI intends to reissue the draft Business Rules along with Code Modification proposals to give effect to these Business Rules. It is expected that proposal(s) will issue in Q1'2026.

2. SPC Developments:

- **A Proposal to specify a Supply Point Capacity (SPC) setting process for CNG offtakes** – A pre-existing A099 Proposal is in abeyance. GNI will, in the first half of 2026, either progress this or an updated proposal and will formally withdraw the existing A099 Proposal.
- **A Proposal resulting from the SPC setting review** – There is an ongoing SPC (other than CNG offtakes) setting review. The first part of the review has resulted in Code Modification Proposal A110 in which the CRU issued an Instruction on 10 March 2023. The second part of the review is focussing on DM SPC Revision Requests. GNI's internal review is at an advanced stage and if a Proposal is developed it is expected to issue in the first half of 2026.

3. CAM NC:

- **A Proposal resulting from the enactment of a revised Capacity Allocation Mechanisms Network Code (CAM NC)** – A proposed revised CAM NC is presently going through a comitology process with the intention that is scheduled to be enacted in the second quarter of 2026 with a proposed 12 month subsequent implementation period. Some of the proposed new provisions, in particular auction changes and a new balance of the month capacity product, will require amendments to the Code of Operations.

4. Security of Supply

- **Review of commercial arrangements in a Security of Supply emergency** – GNI intends to conduct a review of commercial arrangements in a Security of Supply emergency and may advance any required Code Modification Proposals.



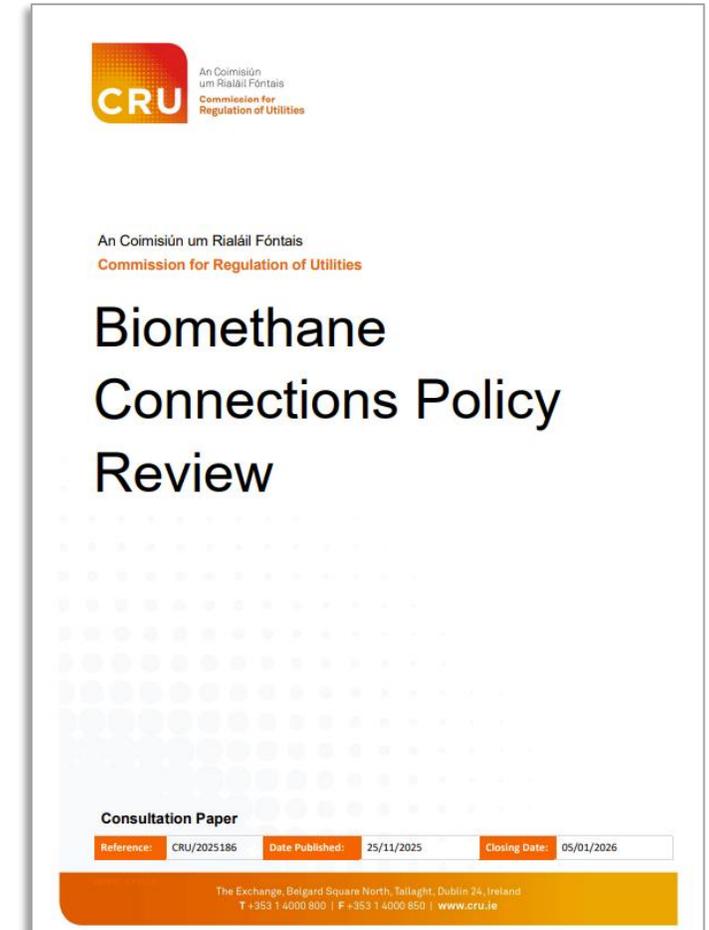
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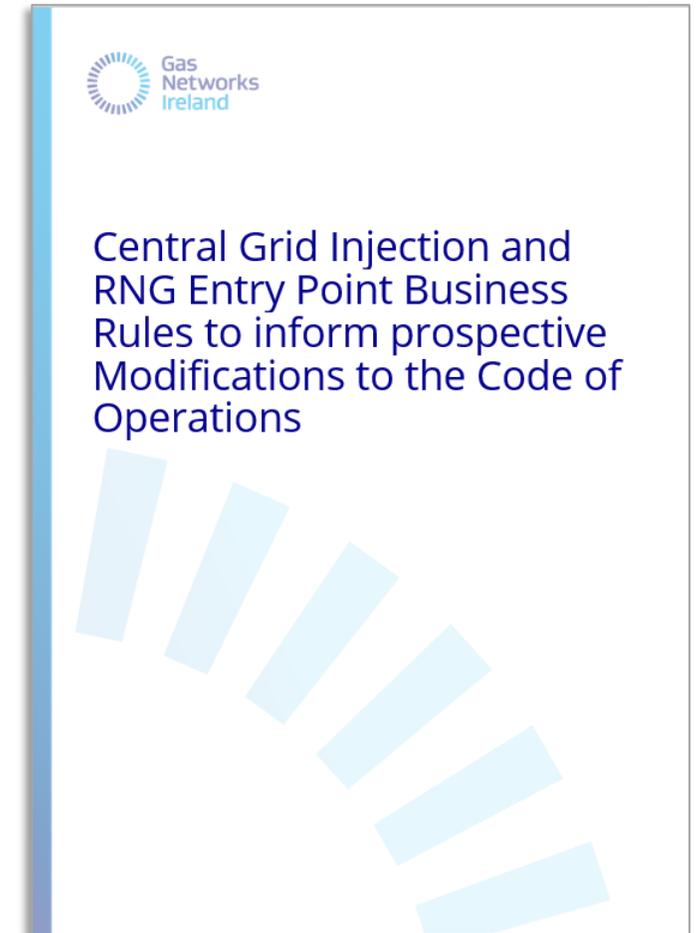
9. Biomethane Update

Stephen O'Riordan – Wholesale Market Manager

- The CRU has launched a public consultation in fulfilment of Action 5b of the National Biomethane Strategy, which called for a review of the biomethane grid connection policy and grid connection costs.
- The objective is to ensure that the connection policy remains fit for purpose as Ireland's biomethane sector develops, while maintaining appropriate protections for consumers and aligning with national decarbonisation targets.
- The CRU is consulting on the following key elements:
 - Economic test appraisal period and financial security requirements for biomethane connections
 - Cost allocation of CGI facilities
- **Interested stakeholders are invited to review the [consultation document](#) and submit feedback by 5th January 2026.**



- GNI is currently developing Code Modification proposals (including associated business rules) on the arrangements with respect to Central Grid Injection facilities.
- The Business Rules are there to inform industry and provide guidance on the proposed Code Modifications and how these will be effected.
- These will have no effect outside of the Code Modification process and it is the modified Code which prevails once modifications are accepted.
- The Code drafting and associated proposal documents will also be developed and issued in parallel to the business rules.
- Some of the provision advanced as part of these set of proposal will also apply to RNG Entry Points as indicated to ensure consistency
- **GNI intends to formally introduce the CGI Code Modification proposals at the February Code Mod Forum.**





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10. GNI Update on EU Affairs and Policy

Sean McAuliffe – National Policy Manager

Mary O'Mahony – EU Affairs & Policy Analyst

Ireland - Presidency of the Council of the European Union

- On **1st July 2026**, **Ireland** assumes the '**Presidency of the Council of the European Union** for the eighth time. Last held in 2013; next up in 2040.
- Presidency rotates every 6 months** among EU member states. Denmark holds the seat until 31 December 2025 - [Programme of Danish Presidency](#)
- Three successive Presidencies form a '**trio**' to ensure continuity and shared priorities. Ireland's trio, includes **Lithuania** and **Greece with programme alignment** between the three.
- Ireland's formal Presidency Programme** will be released in June '26. DFA consultation on the Programme announced on **Nov 5th**, with a closing date of **December 12th**. GNI is responding.
- As President, Ireland's primary role** will be to **chair working groups and meetings that drive forward *the agreed legislative agenda***.

The Presidency involves: -

- Formal meetings of EU Council**
- 230+ events**
- 170+ Council preparatory bodies**
- Focused engagement with the European Parliament and key decision makers.**



Presidency 'Trios'

Poland Denmark Cyprus	Jan – June 2025 July – Dec 2025 Jan – June 2026
Ireland Lithuania Greece	July – Dec 2026 Jan – June 2027 July – Dec 2027

2026 expected European 'legislative train'



Quarter	Initiative	Description
Q1 2026	EU Grids Package	Accelerates permitting, improves cross-border grid planning and integrates H ₂ infrastructure.
Q1 2026	TEN-E Regulation Review	Streamlines permitting and supports cross-border infrastructure.
Q1-Q2 2026	Action Plan on Affordable Energy	Targets energy price reduction and structural reforms
Q1-Q2 2026	Energy Security Framework	To strengthen the Union's energy security; ensuring it is sufficiently secure and resilient.
July 1st 2026	Ireland - Presidency of the European Council	To 31st December 2026
By Aug. 5 th 2026	GHP Directive (EU) 2024/1788 transposition	Transposed into National Legislation
Through 2026	EU Competitiveness Compass	2025 EC initiative; Seven actions (Oct 2025)
Through 2026	REPowerEU Implementation	EC roadmap to end Russian energy imports presented in May. Targeted amendments of existing legislation, including RED, EPBD and EED
** 'New Initiatives' – European Commission Work Programme 2026 - <i>monitoring</i>		
Q3 2026	Energy Union Package for the decade ahead	To include legislative proposals on governance, renewable energy, energy efficiency and CO ₂ transport infrastructure
Q3 2026	Omnibus to simplify energy product legislation	Streamlining and modernising EU rules on energy products.
Q4 2026	Climate Package for the decade ahead	Rev. of national targets and flexibilities in the EU climate policy framework.

EU Policy / Regulatory Update

Gas & Hydrogen Market Package (GHP) / European Network of Network Operators for Hydrogen (ENNOH)

- Engagement continues between GNI, DCEE and the CRU on the transposition of the Directive. (EU) 2024/1788
- GNI continues to participate in the establishment of ENNOH.

European Commission EU Competitiveness Compass - Current initiatives:

- **EU Electrification Action Plan:** Legislative proposals expected Q1 2026.
- **European Climate Law Amendment:** Targets 90% reduction in net greenhouse gas (GHG) emissions by 2040, compared to 1990. Legislative process pending Parliament voting, following EU Council agreement.
- **Omnibus Simplification:** The European Parliament vote on the Omnibus package, covering **CSRD**, **CSDDD**, and the **Taxonomy** was passed on the 13th November.
- **REPowerEU:** EC roadmap to ending Russian energy imports presented in May. EU Council and Parliament both agreed their positions in October, allowing EU Trilogue process to commence in Nov.
- **Energy Security Framework:** Evolving framework to safeguard the EU's energy supply. Legislative proposals expected Q1 2026.
- **Affordable Energy Action Plan:** EU Commission published seven specific actions to be implemented in close cooperation with Member States, to bring down energy prices.

Energy Performance in Buildings Directive (EPBD)

- The European Commission issued a **Guidance Notice on the Recast EPBD on the 30 June 2025**. Notice is to provide practical guidance on the new or substantially modified provisions of the recast EPBD that Member States need to transpose.
- **Full Transposition of the Directive is due by the 29 May 2026.**
- EU countries now required to submit their final **National Building Renovation Plans (NBRP)** by **31 December 2026**.

Methane Emissions Reduction Regulation [Methane emissions - European Commission](#)

- Regulation published in OJEU on 15th July 2024 and entered into force on 4 August, 2024. **Awaiting appointment of the competent authority.**

Policy / Regulatory Update

Ireland's National Biomethane Strategy / Renewable Heat Obligation (TBC)

- DCEE announced an allocation (2nd round) of capital funding for biomethane in the range of €100m - €200m to be sourced from the Infrastructure Climate and Nature fund.
- DCEE/DAFM published the Biomethane Environmental Sustainability Charter. Its purpose is to guide the sustainable development of an agri-led biomethane sector in Ireland.
- The RHO draft Heads of Bill published in July includes an opening obligation rate of 1.5% in year 1, and 3% in year 2. Specific measure to provide support to indigenously produced biomethane will be subject to formal (TRIS) notification at EU level and require justification for its inclusion. It is expected that DCEE will submit the TRIS notification in the coming weeks. The RHO is now forecast to take effect in H2 2026.

CRU's National Energy Demand Strategy (NEDS)

- The third NEDS Implementation Group meeting was held by the CRU in October. GNI are leading four actions and are a Supporting Body on a further four actions.
- The CRU published its proposed decision on the Review of Large Energy Users (LEU) Connection Policy in February 2025 and does not propose any changes to the gas connections policy. GNI received a draft of the final decision paper from the CRU in November and the final decision is expected to be published in the coming weeks.

Energy Security in Ireland to 2023

- Following the approval by Government in March 2025, for GNI to progress the development of a State-led strategic gas emergency reserve, GNI are progressing the development of the project as a matter of priority.
- In November, GNI selected the site for the SGER in County Clare. Design, engineering, procurement, planning and regulatory activities continue to be advanced.
- GNI and DCEE are progressing engagement on other actions under the Energy Security Package, including Actions 15, 17, 22 and 24.
- DESNZ UK are currently consulting on "Gas system in transition: security of supply", deadline 18th Feb 2026.

Ireland's National Hydrogen Strategy

- The National Hydrogen Programme Taskforce held its first meeting in early October, with GNI represented. The task force consists of three working groups (Safety & Regs, Infrastructure & Systems, Markets & Comms).
- The Implementation Plan to deliver the H2 Strategy was also published in October, with GNI designated as lead on two actions.

DCEE/DETE Taskforce on Carbon Capture Utilisation and Storage (CCUS)

- New CCUS taskforce established to facilitate the allocation of additional emission savings using CCUS for CAP 26 and to assist in the design of a policy position to realise those savings.
- DCEE/DETE have now received a consultant's report outlining the necessary actions and timelines for developing CCUS in Ireland by 2040. The report is now being considered within Government.

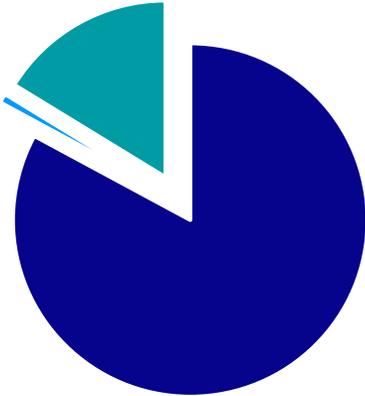
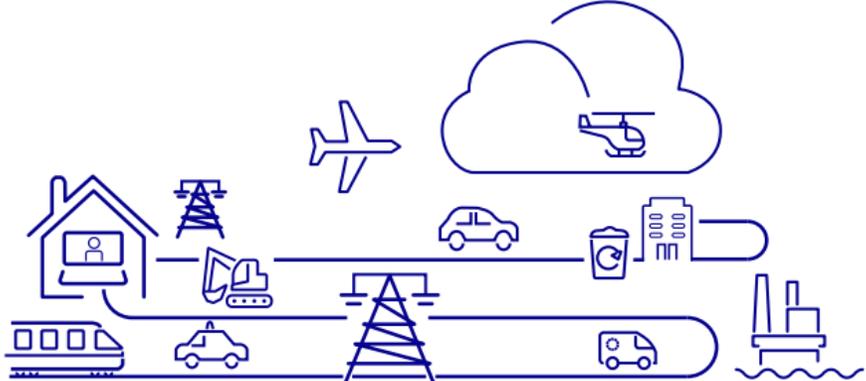
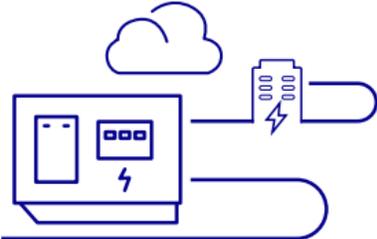
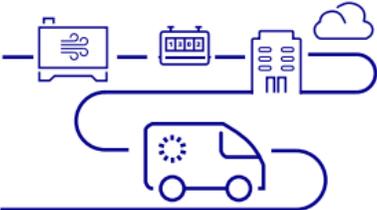


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11. GNI Presentation on Greenhouse Gas Emissions Targets

Brid Sheehan – Sustainability Best Practice Engineer

Contributors to our Green House Gas (GHG) Emissions



Scope 1

This covers the Green House Gas (GHG) emissions that Gas Networks Ireland makes directly — for example while running our boilers, compressors and vehicles along with methane emissions.

- Unintentional Emissions of Natural Gas from Equipment
- Metered Process Gas
- Compressor Vented Fuel Gas
- Offices - Gas
- Gas Networks Ireland fleet
- Refrigerant F-gas top ups

Scope 2

These are the emissions made indirectly - like when the electricity for heating buildings and electricity on site, is being produced on our behalf.

- Offices - Electricity
- Process Sites Electricity Use

Scope 3

In this category are all the indirect emissions that the organisation is responsible for, up and down our value chain. For example, from buying products from suppliers.

- | | | |
|---------------------------|--------------------------------------|--|
| • Main Period Contractors | • Taxis | • Rail Travel |
| • Grey Fleet | • Distribution Pipeline Construction | • Well-to-tank emissions for energy consumed |
| • Helicopter surveys | • Transmission Pipeline Construction | • Printed Paper |
| • Water | • Gas Meters | • Transmission and Distribution electricity losses |
| • Waste | • Cloud Computing | • Transportation of goods to site |
| • Suppliers | • Airline Travel including RF forces | |
| • Staff Commuting | | |
| • Remote Working | | |

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Suggested new Targets (Scope 1&2 combined)



SBTI Alignment: 42% reduction in Scope 1&2 emissions by 2030 compared to recent year



Public Sector Climate Action Plan - Reduction in energy-related greenhouse gas emissions by 51% by 2030



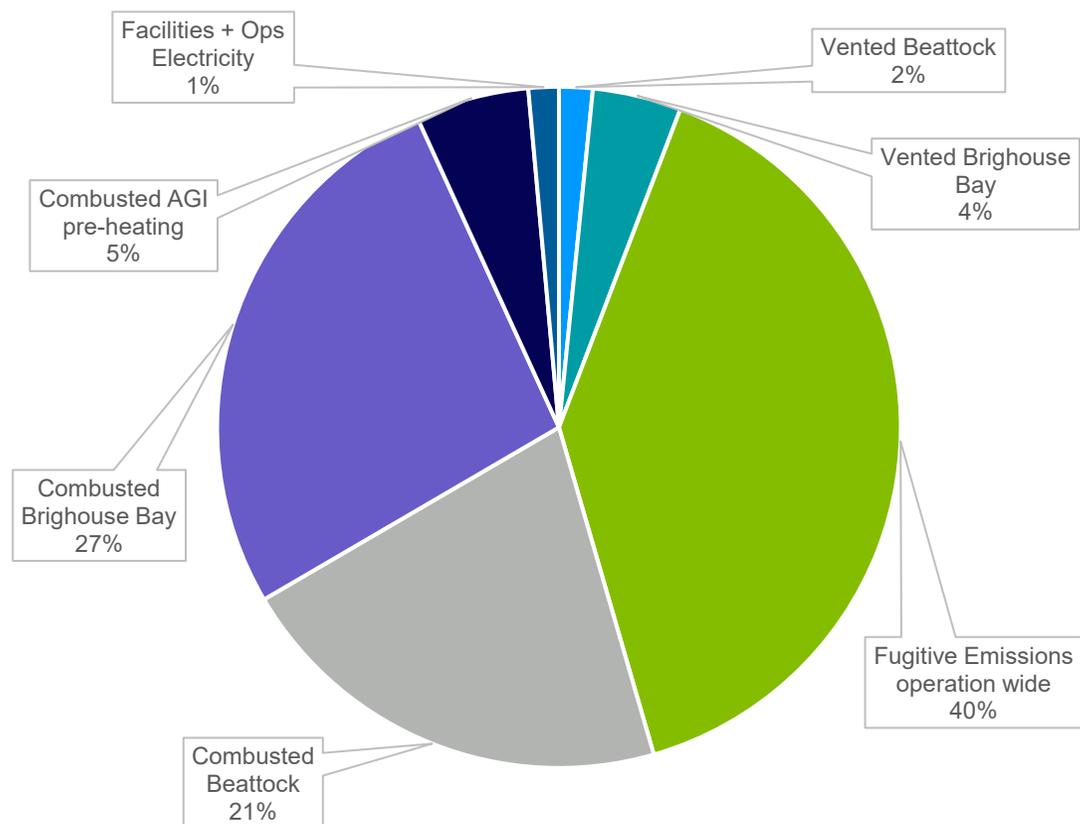
Indicates a 49% reduction in 2030 compared to 2024



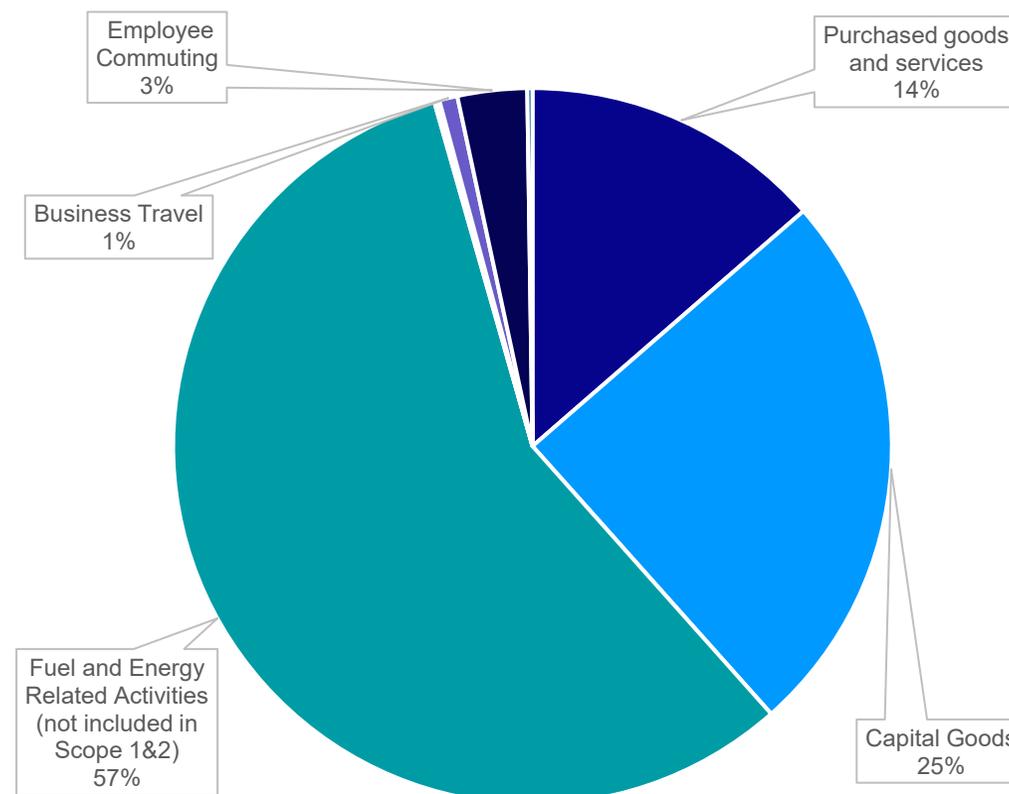
Decision: 51% reduction in absolute emissions in 2030 compared to 2024

GNI 2024 GHG Emissions

Scope 1&2 - €66 Million societal cost



Scope 3 - €12.5 Million societal cost



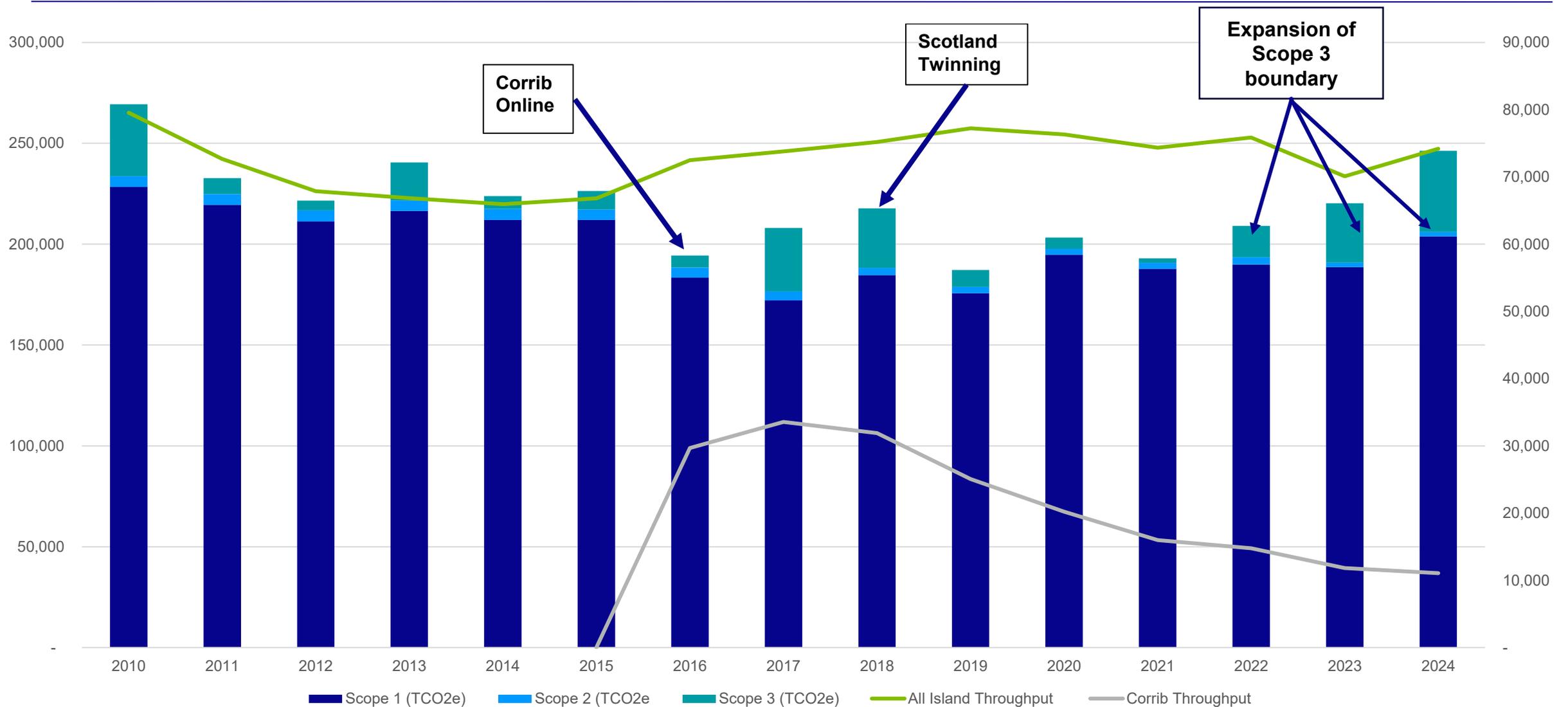
- € 25 M Euro on Energy Costs (not including UAG)
- Additional € 3.454 M on UK ETS

Climate Governance

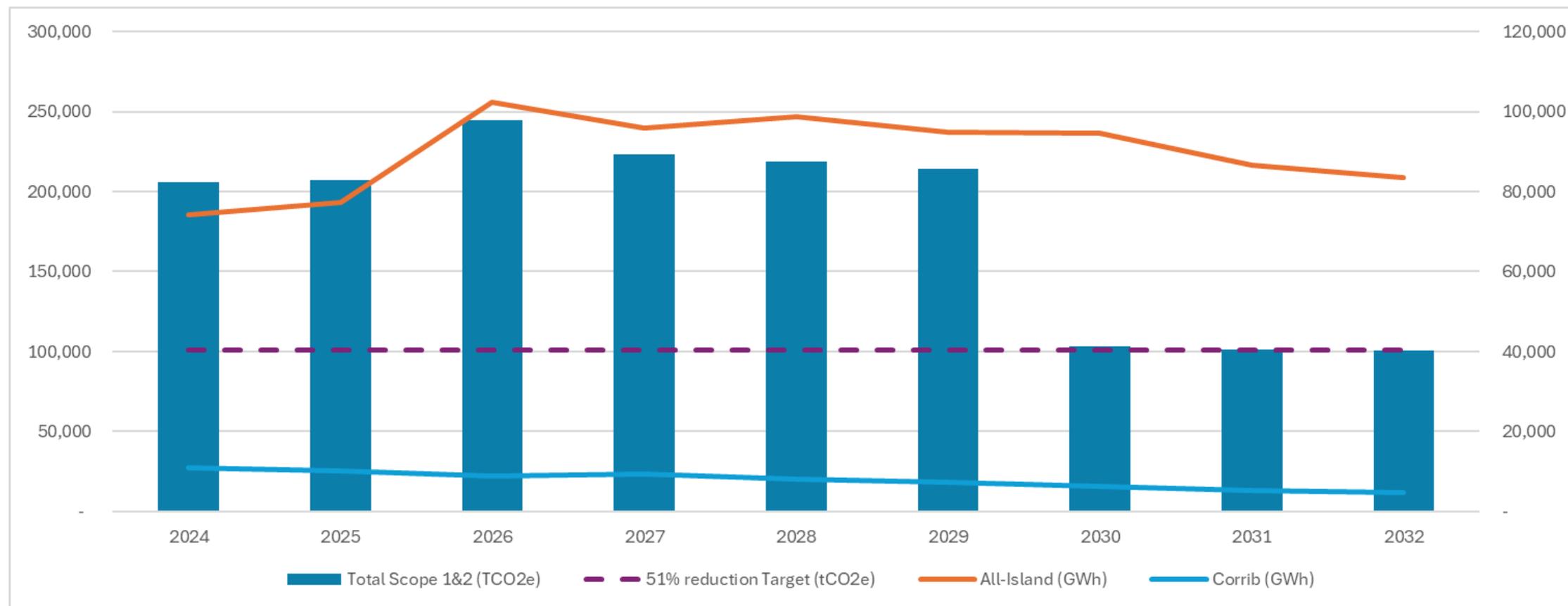
- GNI Board - **Safety, Sustainability & People Board** Committee
- Steering Committees e.g. **Climate Action Steering** Committee,
- **Sustainability Team**
- Integrated ISO management system including **Environmental** and **Energy** Management System
- **Independently audited** to ISO 14064 (GHG accounting standard)
- **Independent Assessment** (e.g. **CDP Climate Change** 2024 score of B and Supplier Engagement Rating A-))
- Annual Publication of **Sustainability & Annual Report**
- **Climate Action Framework** for Commercial Semi-State Bodies (NewERA)



Scope 1,2 & 3 Historic GNI GHG Emissions Data



Reducing our Scope 1 and 2 Emissions



Delivering our GHG emissions reduction ambition

- Electrification of our Scottish Compressor Stations by 2030
- Ongoing delivery on our Methane Emissions Management Programme
- Progress procurement of Biomethane
- Reduce venting at compressor stations

Reducing our Scope 3 emissions via Innovation & Supplier Engagement



Innovation Centre Brownsbarn

- Collaboration with GMC
- Recycled aggregate
- Recycled plastic

STEEL – Challenges - limited availability of Green steel



Identifying High Impact Contracts



Incorporating GHG Emission Questions



Setting GHG Emission KPIs



Providing Training and Collaboration Opportunities



Requesting Annual GHG Emissions Data



Gas
Networks
Ireland

Moving Ireland's Energy

12. AOB Items/Next Meeting/Close of the CMF

Provisional Dates for 2026 CMF Meetings

- The next Meeting is an ad-hoc meeting scheduled for the 21st of January to discuss the arrangements outlined in the End of Year Report.
- The next CMF is proposed to take place on the 11th of February.

Next CMF Meeting



CMF Dates	Location
11 February	Virtual
22 April	Hybrid (Dublin)
10 June	Hybrid (Dublin)
9 September	Virtual
14 October	Hybrid (Dublin)
2 December	Virtual



Moving Ireland's Energy

Appendix:



Useful resources

EU legislation

[Hydrogen and decarbonised gas market](#)

[Methane emissions - European Commission](#)

[The Net-Zero Industry Act](#)

[European grids package](#)

Reference

[Madrid forum documents - Library](#)

[DESNZ Consultation on H2 Tx Blending](#)

Competitiveness Compass

[EU Competitiveness Compass](#)

[Factsheet - Competitiveness Compass.pdf](#)

Action Plan for Affordable Energy

[Action Plan for Affordable Energy - communication in full](#)

[European Commission press release on the Action Plan for Affordable Energy](#)

[Questions and Answers on the Action Plan for Affordable Energy](#)

Clean Industrial Deal

[Clean Industrial Deal – Communication in full](#)

[European Commission Press release on the Clean Industrial Deal](#)

[European Commission Questions and answers on the Clean Industrial Deal](#)

Omnibus Package

[Omnibus Press Release](#)

[Omnibus I](#)

[Omnibus II](#)

[Questions and answers on simplification Omnibus I and II](#)