

GNI Transmission Tariffs for the Gas Year 2026/27

The following charges for standard service on the GNI Transmission System will apply from the 1st of October 2026 to the 30th of September 2027. These charges have been prepared by the Commission for Regulation of Utilities (“CRU”) as outlined in the CRU decision as at the 5th of June 2026 (CRU202683):

	€	
<u>Exit</u>		
Capacity	653.733206	per peak day MWh
Commodity	0.362739	per MWh
<u>Gormanston Exit</u>		
Capacity	631.584565	per peak day MWh
Commodity	0.362739	per MWh
<u>Moffat VRF Exit</u>		
Capacity	398.891774	per peak day MWh
Commodity	0.362739	per MWh
<u>Moffat Entry</u>		
Capacity	446.884370	per peak day MWh
Commodity	0.173929	per MWh
<u>Bellanaboy Entry</u>		
Capacity	848.852323	per peak day MWh
Commodity	0.173929	per MWh
<u>RNG Entry</u>		
Capacity	238.310615	per peak day MWh
Commodity	0.173929	per MWh
<u>Gormanston VRF Entry</u>		
Capacity	184.449843	per peak day MWh
Commodity	0.173929	per MWh

	€	
<u>Exit</u>		
Capacity	0.653733206	per peak day kWh
Commodity	0.000362739	per kWh
<u>Gormanston Exit</u>		
Capacity	0.631584595	per peak day kWh
Commodity	0.000362739	per kWh
<u>Moffat VRF Exit</u>		
Capacity	0.398891774	per peak day kWh
Commodity	0.000362739	per kWh
<u>Moffat Entry</u>		
Capacity	0.446884370	per peak day kWh
Commodity	0.000173929	per kWh
<u>Bellanaboy Entry</u>		
Capacity	0.848852323	per peak day kWh
Commodity	0.000173929	per kWh
<u>RNG Entry</u>		
Capacity	0.238310615	per peak day kWh
Commodity	0.000173929	per kWh
<u>Gormasnton VRF Entry</u>		
Capacity	0.184449843	per peak day kWh
Commodity	0.000173929	per kWh

Illustrative Transmission Transportation Costs

	€	
<u>Transmission Transportation Cost of UK Gas</u>		
Capacity	1100.617576	per peak day MWh
Commodity	0.536669	per MWh
<u>Transmission Transportation Cost of Bellanaboy Gas</u>		
Capacity	1502.585529	per peak day MWh
Commodity	0.536669	per MWh
<u>Transmission Transportation Cost of RNG</u>		
Capacity	892.043821	per peak day MWh
Commodity	0.536669	per MWh